

# CENTRAL WISCONSIN ELECTRIC COOPERATIVE

## **Controlled Irrigation Rate Code: N**

### **AVAILABILITY**

Available for service to irrigation pumps where members agree to allow load control by the Cooperative during peak periods. Service is subject to the established rules and regulations of the Cooperative including requirements for load management controls.

### **TYPE OF SERVICE**

Three phase, 60 Hertz, at Cooperative's standard secondary voltages. Subject to approval by the Cooperative, single-phase service may be furnished where three-phase service is unavailable and motor capacity is less than 10 horsepower.

### **CONDITIONS OF SERVICE**

To reduce power costs, the Cooperative offers reduced charges to irrigation customers electing to participate in load management for which participants agree to allow total control of their irrigation load during peaking periods. Service is subject to controlled interruption any time during the On-Peak Period as defined below.

Irrigation customers that alter their equipment so that load management controls are inoperable are subject to back billing and switchover to the uncontrolled irrigation rate.

### **RATES**

Annual Service Availability Charge	\$650.00 per year
Energy Charge	\$0.0600 per kWh
Transmission Charge	\$0.0112 per kWh
Demand Charge	\$4.00 per kW of Billing Demand

The Service Availability Charge is due with the first billing for service during the month of May or may be billed over the seven (7) months of May through November. The Demand Charge shall be billed over for the seven (7) months of May through November.

### **DEMAND DEFINITION**

Billing Demand shall be the maximum recorded demand in kilowatts established by the consumer for any 15-minute period during the prior three calendar years. For new service or changes in motor size where the prior year's maximum demand has not been established, the Annual Billing Demand shall equal 74.6% of the installed irrigation pump horsepower.

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## **POWER FACTOR ADJUSTMENT CLAUSE**

The member agrees to maintain unity power factor as nearly as practicable. Power factors may be measured at any time. If such measurements indicate a power factor less than 90% at the time of the member's maximum demand, the Annual Billing Demand shall be the maximum demand as recorded by the meter, multiplied by 90% and divided by the percent power factor.

## **POWER COST ADJUSTMENT**

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's Power Cost Adjustment (PCA) calculation which is part of this rate schedule.

## **POWER SUPPLY CHARGE**

The Energy Charge and Transmission Charge shall be combined on the monthly electric bill as a Power Supply Charge.

## **MINIMUM CHARGE**

The minimum monthly charge shall be the Service Availability Charge and the Demand Charge.

## **TERMS OF PAYMENT**

All the above rates are net if paid by the billing due date. Bills not paid by the due date are subject to late payment charges on the unpaid balance in accordance with the Cooperative's Service Rules and Regulations.

## **TAXES AND FEES**

All applicable State of Wisconsin, County and local sales taxes or other legislative or regulatory fees imposed by governmental agencies will be applied to billings for electric service provided pursuant to this schedule.

## **GENERAL RULES AND REGULATIONS**

In addition to the above specific rules and regulations, all of the Cooperative's Service Rules and Regulations shall apply to service supplied under this service classification, unless specifically defined.